

120 Lomond Court, Utica, N.Y. 13502-5950 315-735-5216 Fax: 315-735-5210

To the Board of Directors Griffiss Utility Services Corporation and Subsidiary

We have audited the consolidated financial statements of Griffiss Utility Services Corporation and Subsidiary for the year ended December 31, 2021, and we will issue our report thereon dated March 25, 2022. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated January 11, 2022. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Findings

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by Griffiss Utility Services Corporation and Subsidiary are described in Note 1 to the consolidated financial statements. No new accounting policies were adopted and the application of existing policies was not changed during 2021. We noted no transactions entered into by the Organization during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the consolidated financial statements in the proper period.

Accounting estimates are an integral part of the consolidated financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the consolidated financial statements and because of the possibility that future events affecting them may differ significantly from those expected.

The most sensitive estimates affecting the consolidated financial statements are management's estimates of the depreciation lives and methods of capital assets and the allowance for doubtful accounts. We evaluated the key factors and assumptions used to develop the estimates in determining that they are reasonable in relation to the consolidated financial statements taken as a whole.



The consolidated financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. The attached schedule summarizes uncorrected misstatements of the financial statements. Management has determined that their effects are immaterial, both individually and in the aggregate, to the financial statements taken as a whole. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to the financial statements taken as a whole.

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the consolidated financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated March 25, 2022.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the Organization's consolidated financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Organization's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.



Other Matters

With respect to the supplementary information accompanying the consolidated financial statements, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with U.S. generally accepted accounting principles, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the consolidated financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the consolidated financial statements or to the consolidated financial statements themselves.

This information is intended solely for the use of the Board of Directors and management of Griffiss Utility Services Corporation and Subsidiary and is not intended to be, and should not be, used by anyone other than these specified parties.

D'arcangelo + Co., LLP

March 25, 2022

Utica, New York

GRIFFISS UTILITY SERVICES CORPORATION AND SUBSIDIARY

SUMMARY OF AUDIT DIFFERENCES

December 31, 2021

Current Year **Consolidated Statement of Activities Misstatements:** Over (Under) Statement Salary Expense \$_____(85,228) (6,227)FICA Expense (3,000)401K Expense Cumulative effect (before effect of prior year (94,455)differences) Effect of unadjusted audit differences—prior year: 83,194 \$_____(11,261) Cumulative effect (after effect of prior year differences) Reclassification adjustments: of Financial **Position** Consolidated Statement Misstatements: Total Assets (94,455)Total Liabilities Net assets: 83,194 Beginning 94,455 Ending

Client:

37285 - Griffiss Utility Services Corporation and Subsidiary

Engagement:

2021 FS - GUSC

Period Ending:

12/31/2021

Trial Balance: **GUSC TB** Workpaper: 3700.00 - GUSC Adjusting Journal Entries Report Description W/P Ref Debit Credit Account **Adjusting Journal Entries** 5400.15 Adjusting Journal Entries JE # 1 To book change in deferred compensation liability 50615-800 Deferred Compensation Expense 37,220.00 21024 Accrued Expenses - Deferred Comp 37,220,00 Total 37,220.00 37,220.00 Adjusting Journal Entries JE # 2 6000.05 To adjust opening net assets to agree to PY. 30000 Fund Balance 102,871.00 50615-000 Deferred Compensation Expense 102,871.00 Total 102,871.00 102,871.00 4200.40 Adjusting Journal Entries JE#3 To record receivable for reimbursement of expenses on GUSC Energy Invoice and agree intercompany. 12020 Accounts Receivable - Other 157,260.00 40300 Other Income 18,984.00 51000-530 Operating Supplies 7,661.00 51010-530 Maintenance & Repairs 6,356.00 51020-530 Misc. Tools & Equip. (Non-Cap) 1,072.00 51030-530 Misc. Operating Expense 4,260.00 51040-530 Office Supplies 2,847.00 51060-530 Computers and Technology 354.00 52040-530 Telephone Expense 2.605.00 52060-530 Environmental Expense 2,640.00 52061-530 Facility Waste Removal 3,645,00 52065-530 Contracted Services 57,670.00 53001-530 Water & Sewer Charges 10,918.00 53003-530 Water Treatment Expense 11,193.00 53004-530 Steam Distr. Syst. Maintenance 6,761.00 53005-530 NYS-DEC Air Permit Fees 4,000.00 80004-530 Contracted Janitorial Services 601.00 80022-530 Training 683.00 80031-800 Bank Fees & Service Charges 15,010.00 157,260.00 157,260.00 Total Adjusting Journal Entries JE # 4 4200.35 To adjust GUSC Energy electric receivable for electric generation credit. 40100 Electricity Revenue 1,504.00 12010 Accounts Receivable - Electric 1,504.00 Total 1,504.00 1,504.00

Adjusting Journal Er To record payables at		5200.99		
52065-530	Contracted Services		2,710.00	
53001-530	Water & Sewer Charges		6,905.00	
20000	Accounts Payable			9,615.00
Total			9,615.00	9,615.00
Adjusting Journal Er To offset GUSC Energ	ntries JE # 6 ly Prepaids against accrued expenses.			
21000	Accrued Expenses		300,000.00	
14090	Prepaid - Other Expense			300,000.00
Total			300,000.00	300,000.00
Adjusting Journal En	ntries JE#7 subsequent disbursements (in accrued liabilities).			
21000	Accrued Expenses		60,600,00	
18000	Construction in Progress			55,188.00
53001-530	Water & Sewer Charges			5,412.00
Total			60,600.00	60,600.00
Adjusting Journal En	tries JE # 8 actual and agree accrued liabilties to actual balance.	5200.07		
21000	Accrued Expenses		66,382.00	
45001-530	Fuel - Natural Gas			11,234.00
45100-540	Purchased Electricity			55,148.00
Total			66,382.00	66,382.00
Adjusting Journal En Adjust prepaids to Sum		4400.10		
52069-800	Insurance - Package		33,650.00	
14000	Prepaid Insurance			33,650.00
Total			33,650.00	33,650.00
Adjusting Journal En Reclass GUSC Energy	tries JE # 10 share of insurance expense per analysis	4400.10		
12095	Due from GUSC Energy Inc		8,334.00	
52069-800	Insurance - Package			8,334.00
Total			8,334.00	8,334.00
Adjusting Journal En To adjust CSV life insu	tries JE # 11 rance policy to current value.	4700.20		
13510	Cash Surrender Value Policy		54,577.00	
52075-800	Owners Insurance			54,577.00
Total			54,577.00	54,577.00

	al Entries JE # 12	4400.15		
To adjust Prepaid	- Other to ending balance.			
14090	Prepaid - Other Expense		121.00	
40500	Interest Income):	121.00
Total			121.00	121.00
Adjusting Journa To adjust allowand	al Entries JE # 13 ce for bad debts	4200.60		
12099	Allowance for Bad Debts		30,000.00	
80050-800	Bad Debt Provision			30,000.00
Total			30,000.00	30,000.00
Adjusting Journa To adjust CIP per		4600.10		
16012	Equipment - Steam Plant		29,444.00	
16022	Equipment - Electric Dept.		44,321.00	
16026	Buildings - Elect Operations		76,506.00	
16028	Buildings - Admin		420,019.00	
16040	Vehicles		42,141.00	
51010-540	Maintenance & Repairs		68,977.00	
18000	Construction in Progress			681,408.00
Total			681,408.00	681,408.00
Adjusting Journa To adjust deprecia	Il Entries JE # 15 Ition from estimated to actual per updated book as	4600.05 set detail		
16513	Acc, Dep Steam Dist. System		57,192.00	
16521	Acc. Dep Elect. Dist. System		3.00	
16522	Acc. Dep Eqp Electric		2,229.00	
16530	Acc. Dep Billing Software		2,615.00	
16531	Acc. Dep Eqp Admin		303.00	
16533	Acc. Dep Office Furnishings		3,284.00	
55512-530	Dep. Exp Eqp Steam Plant		1,369.00	
55520-540	Dep. Exp Bldg - Electric Op. Ctr.		1,434.00	
55525-540	Dep. Exp Elect. Metering System		2,842.00	
55532-800	Dep. Exp Bldg - Admin		9,333.00	
55540-530	Dep ExpVehicles		9,256.00	
16512	Acc, Dep Eqp Steam Plant			1,369.00
16520	Acc. Dep Bldg - Elec. Op. Ctr			1,434.00
16525	Acc. Dep Elect. Metering System			2,842.00
16532	Acc. Dep Bldg - Admin			9,333.00
16540	Acc. Dep Vehicles			9,256.00
55513-530	Dep. Exp Steam. Dist. System			57,192.00
55521-540	Dep. Exp Elect. Distr. System			3.00
55522-540	Dep. Exp Eqp - Electric			2,229.00
55530-800	Dep. Exp Billing Software			2,615.00
55531-800	Dep. Exp Eqp Admin			303.00
55533-800	Dep. Exp Office Furnishings		3 	3,284.00
Total			89,860.00	<u>89,860.00</u>

Adjusting Journal E To record disposal of		4600.05		
16540	Acc. Dep Vehicles		29,089.00	
16040	Vehicles			29,089.00
Total			29,089.00	29,089.00
Adjusting Journal E		5200.40		
To adjust NYSERDA	liability to estimate.			
42000	NYSERDA Settlement Liability		12,878.00	
21040	NYSERDA CES			12,878.00
Total			12,878.00	12,878.00
Adjusting Journal E		7300.40b		
50000-800	Salary Expense		38,125.00	
50000-540	Salary Expense		00,120.00	38,125.00
Total	outly Expondo		38,125.00	38,125.00
	Total Adjusting Journal Entries		1,713,494.00	1,713,494.00
	Total All Journal Entries		1,713,494.00	1,713,494.00

Client:

37285 - Griffiss Utility Services Corporation and Subsidiary 2021 FS - GUSC 12/31/2021

Engagement:
Period Ending:
Trial Balance:

Workpaper:

GUSC Energy Trial Balance 3700.15 - GUSC Energy Adjusting Journal Entries Report

Account	Description	W/P Ref	Debit	Credit
Adjusting Journa		4500.00		
-	rred tax liability to current year calculation		47 000 00	
80025 90000	State Tax Expense Federal Tax Expense		47,382.00 163,031.00	
21019	Deferred Tax Liability		105,051.00	210,413.00
Total	Deterred Tax Elability		210,413.00	210,413.00
Adjusting Journa	I Entries JE # 2			
To credit remaining	g inventory of wood chips.			
45005	Fueling - Wood Chips		28,199.00	
21000	Accrued Expenses			28,199.00
Total			28,199.00	28,199.00
Adjusting Journa	I Entries JE # 3	5300.15		
To adjust debt bala	ance to agree to invoice and update current portion			
24102	Oneida Savings Loan - LT		687,434.00	
23101	Oneida Savings Loan - Current			669,955.00
80030	Interest Expense		CO7 424 00	17,479.00
Total			687,434.00	687,434.00
Adjusting Journa				
To record GUSC E	nergy share of commercial, auto and umbrella insurance paid by GUSC			
52070	Insurance - Package		8,334.00	
20010	Due to Griffiss Utility			8,334.00
Tota!			8,334.00	8,334.00
Adjusting Journa	Entries JE # 5	5300.10		
To adjust accrued	interest on Community Bank loan			
21000	Accrued Expenses		6.964.00	
80030	Interest Expense			6,964.00
Гotal			6,964.00	6,964.00
Adjusting Journal	Entries JF # 6	4200.90		
To adjust State Ta:				
51030	Misc Operating Expense		5.00	
80025	State Tax Expense		1,500.00	
16020	Refundable Taxes			493 00
21030	Tax			1,012.00
Total			1,505.00	1,505.00
	Entries JE # 7	4200.36		
Adjusting Journal				
-	USC Energy per invoice.			
	USC Energy per invoice Due to Griffiss Utility		1,504,00	
To post credit to G			1,504.00	1,504 00 1,504.00